Report version: 1.1 Author: Ben Thompson, Peralta Energy

Report prepared for: EMG Corp.

#### **Property address:**

1415 Harrison Street, Oakland CA 94612

#### **Property type:**

Multifamily, seven story high-rise, 81 SRO apartments. Originally built 1914. Total conditioned area: 27,690 square feet, excluding ground floor retail. Central heating, cooling and domestic hot water.

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### **Executive Summary:**

We have calculated a potential savings of 27.8% TDV energy from a combination of measures. The dollar savings is approximately 22%. The property already has undergone significant energy saving upgrades, including a partial lighting retrofit and dual pane windows.

Energy use is dominated by space heating and water heating. Lighting and space *cooling* are also significant.

Space heating for all apartment units is provided by a central gas boiler, with dual single speed pumps delivering hot water to radiators in each unit. The units are not cooled. The lobby area is heated and cooled by a rooftop packaged unit delivering conditioned air via ducts. The elevator mechanical room has cooling provided by a mini-split heat pump. Some of the bathrooms have been retrofit with ventilation fans. Installation of fans in the remaining bathrooms is recommended.

### **Existing Conditions**

### Annual Energy Use

(All figures except TDV energy use are based on billing data May 2013 - April 2014. TDV energy use is calculated from energy simulation model.)

Year round baseline electricity cost	\$18,588
Annual domestic hot water	\$ 7,188
Seasonal use (space heating and cooling)	\$ 9,143
Total energy cost	\$34,919
Electrical use	211,710 kWh/yr.
Gas use	14,092 therms/yr.
Calculated TDV energy use intensity	194.4 kBTU/sq ft/yr

	Usage				Usage –		<b>A</b> / <b>I</b>
Start Date	Kwh	Cost (\$)	\$/kWh	Start Date	Therms	Cost (\$)	\$/therm
05/23/13	20400	2172	\$0.11	05/23/13	912	842.93	\$0.9
06/24/13	20000	2139.2	\$0.11	06/24/13	741	661.09	\$0.
07/25/13	18880	2052.64	\$0.11	07/24/13	728	639.7	\$0.3
08/22/13	19360	2097.26	\$0.11	08/22/13	699	599.33	\$0.8
09/20/13	20080	2098.43	\$0.10	09/23/13	704	600.32	\$0.8
10/23/13	17360	1670.35	\$0.10	10/22/13	1013	903.27	\$0.8
11/21/13	20000	1912.57	\$0.10	11/21/13	1723	1521.7	\$0.8
12/23/13	18640	1744.2	\$0.09	12/23/13	1516	1418.38	\$0.9
01/23/14	16880	1549.37	\$0.09	01/23/14	1559	1566.64	\$1.0
02/21/14	18880	1786.19	\$0.09	02/24/14	1174	1243.95	\$1.0
03/25/14	17360	1634.59	\$0.09	03/25/14	1204	1207.09	\$1.0
04/24/14	17520	1826.29	\$0.10	04/24/14	1018	1031.92	\$1.0
Annual e	lectricity cost	\$22,683.09		Annı	al gas cost	\$12,236.32	
	Average rate	\$0.10		А	verage rate	\$0.91	
Annual Base	ine electricity	\$18,588.00		DH	W gas cost	\$7,188.00	
An	nual gas heat	\$5,048.00		Heati	ng gas cost	\$5,048.32	
Electricity for	or heat & cool	\$4,095.09		Annual elec	ctricity cost	\$22,683.00	
Fotal annual fo	or heat & cool	\$9,143.09		Total annual e	energy cost	\$34,919.32	

#### **Billing Data**

#### Building assemblies:

Floor: Uninsulated concrete basement with slab.

Roof: Flat built-up roof. R-12 foam insulation.

Walls: 6" masonry.

Windows: Windows in all units are dual pane with non-metal frames. Six units also have '8-lite' wood doors to the fire escape. Windows in these doors are single pane. The lobby area has single pane site built windows with metal frames.

#### Appliances:

Average refrigerator age is 2 years and average usage is 275 kWh/yr. Units have microwave ovens and no other appliances.

### Lighting:

Units and bathrooms have compact fluorescent lighting with on/off switches. Hallways have fluorescent lights that remain on 24/7. Lobby has a combination of T8 and T12 lighting that is on 24/7. laundry room has T12 lighting with occupancy control. Basment has T8 fixtures with on/off switches.

### Mechanical equipment:

Harrison Hotel Eq	uipment	
RTU	Trane Cooling tons SEER AFUE Manufactured	YHC102A3RLA1L 10 11 0.8 Mar 2005
Heating Boiler	Laars input output AFUE	PNCH0750NACK2CXN 750000 630000 0.84
Heating Pumps Motors	Baldor HP	VJMM3218T 5
Pumps	Bell & Gossett HP GPM RPM count	2X9.5 5 15 1750 2
DHW	AO Smith	HW 399 592
DHW circ pump	Gosset HP	102213 HV-BNFI 2
Exhaust fan	Penn CFM	RT200 2875
Mini-split Friedrich	Indoor Cooling capacity SEER EER Outdoor	MW30C3G 30700 Btu/hr 16.5 9.5 MR30C3G
Water pressure pumps Motor	Franklin HP PH	1303007104 3 3
Pump	RPM Goulds size Count	3500 2ST1H2A3 1.25 2

### Modeled pre and post retrofit energy use intensity (EUI):

Pre-retrofit TDV EUI: 194.4 kBTU/sq ft/yr (average weather year). After retrofit TDV EIU: 152.1 kBTU/sq ft/yr (average weather year) This represents a total TDV energy savings of approx 27.8%.

Operating cost in average weather year before retrofit: \$37,593 Operating cost in average weather year after retrofit: \$29,034 Total dollar savings: \$,8,559 (22.8%)

### **Recommended energy efficiency measures (EEMs):**

Energy savings percentages in the table below are given for each individual energy efficiency measure modeled separately.

The figure for combined EEMs is for all measures modeled together. The combined measures are not a simple sum of individual measures.

Energy efficiency		% energy savings	Total kWh/Yr	kWh		Total Therms/yr	Annual Therm savings	operating	Annual Dollar savings
No EEMs	194.4		219424		43.5	14922		\$37,593	
Window shading	192.6	-0.9%	214485	4939	42.3	15198	-276	\$37,287	\$306
Condensing DHW	182.6	-6.5%	219424	0	43.5	12717	2205	\$35,715	\$1,878
Var speed pumps	176.4	-10.2%	179827	39597	37.7	14922	0	\$33,286	\$4,307
Exhaust fan EC motor	192.3	-1.1%	215607	3817	43.1	14922	0	\$37,182	\$411
Outdoor air reset	187.5	-3.7%	213858	5566	43.5	14212	710	\$36,405	\$1,188
Lobby lighting	189.9	-2.4%	209393	10031	42.6	15074	-152	\$36,360	\$1,233
Combined EEMs	152.1	-27.8%	159362	60062	35.2	12490	2432	\$29,034	\$8,559

### Window shading:

Install two rows of shading devices over both upper and lower rows of lobby windows to reduce cooling load. Shading devices are assumed to project out 4 feet from building and be level with tops of windows. The reduced load on the air conditioning system more than offsets the increased load on the heating system.

#### Domestic hot water boiler:

Replace exising domestic hot water boiler with high efficiency condensing boiler. Existing boiler is 21 years old (manufactured 1993). Replacement will provide significant savings. Savings are based on new model: Hamilton Engineering - EVO Duo HWDN00299ASME

#### Outdoor air reset:

Install outdoor air temperature reset control to shut down boiler when outdoor air temperature rises above set point. During inspection, the boiler was found to be delivering heat to apartments when the outdoor air temperature was 72 degrees and the coolest apartment (second floor shady side of building) was measured at 75 degrees with the window open. For modeling purposes, the savings has been calculated by reducing the heating hour schedule.

#### Variable speed pumps:

Replace fixed speed pump motors that provide heat to apartment radiators with variable speeds pump motors. This will provide the single biggest source of energy savings in the project.

Also replace water supply pressure booster pumps with variable speed pumps for additional marginal savings.

NOTE: Existing parallel booster pumps are not operating due to poor condition of pumps. No water pressure problems are reported, but there is currently no way to boost pressure in the event of a reduction in street water pressure. Savings estimate is based on four hours per day of normal operation for a single pump.

#### Exhaust fan:

Replace existing shaded pole motor on central exhaust fan with high efficiency EC motor.

#### Lobby lighting:

Install daylight sensors to reduce lighting hours in the lobby. Replace T12 lamps with T8 lamps. For modeling the savings is calculated by changing lighting schedule from 24 hours to 'Hotel' hours, and by reducing lighting power density from 0.7 watts/ft<sup>2</sup> to 0.5 watts/ft<sup>2</sup> in the lobby.

#### Vending machine:

Install 'energy miser' on vending machine. This is a simple 'plug & play' type measure. Savings of approx \$100/yr is not included in energy model because the machine is not a building component.

#### Measures evaluated and not recommended:

Replacement of central heating boiler with new high efficiency condensing unit would provide an additional TDV energy savings of 2.1%. The existing boiler is less than ten years old (manufactured 2005) and has a remaining service life of at least ten years. Boiler replacement is not recommended at this time.

#### Solar:

The roof area is 4000 sq ft, but the available roof area is about half that (2,000 sq ft).

Solar PV panels are approximately 15 sq ft each, so the available roof area can accomodate about 133 PV panels (possibly a bit more depending on mounting configuration). At 200 watts/panel, that provides approximately 27 kW DC, or about 25 kW AC. The potential electrical generation is 35,000 kWh/yr. The electric rate for the hotel is \$0.10/kWh, so the savings would be around \$3,500/year.

The current cost to heat domestic hot water is approximately \$7200/year. A solar thermal system could save about \$5,000/year assuming a 'solar fraction' of 70%. savings is in reference to existing hot water heater, not the recommended high efficiency replacement.

Installation of a solar thermal hot water system would reduce the amount of space available for a solar PV system.

### Energy Modeling Methodology

Peralta Energy uses computer simulation energy models of buildings to predict savings potential. The building characteristics are re-created using software that accounts for the building location, size, usage, construction type, equipment efficiencies, thermostat settings, etc. Current utility rates are also entered into the model, as well as the most recent 12 months of actual energy usage data. The model uses both 30 year average weather data for the building location, as well as the 12 months of actual 'normalized' weather data that matches the time period for utility usage data. The use of 30 year average weather data allows the software to predict how much energy the building will use in future average years. The use of normalized weather data that matches the time period of actual utility usage data allows for 'calibration' of the building simulation model. This calibration process allows for a more accurate representation of the building energy usage than an uncalibrated model. Once a baseline model of an existing building has been developed and calibrated, an energy efficiency engineer can make a series of changes to the model to simulate the energy and economic impact of those changes. This process significantly improves the accuracy of the recommended Energy Efficiency Measures (EEMs) generated by a Level 2 energy audit.

Peralta Energy's calibrated energy usage charts show three lines:

Actual energy use corresponds to the utility billing data for the period under study. Modeled energy use is the predicted energy usage of the building in future years, using 30 year average weather.

Normalized energy use is what the model predicts the building would use in a weather year that matches the actual weather for the period under study.

The closer the 'normalized' line is to the 'actual' line, the more accurate the overall model.

Our computer simulations are developed using EnergyPro software. Weather data comes from NOAA. (Predictions of energy usage or energy savings are not a guarantee of actual savings that may result from facility improvements.)

#### Calibrated energy usage:

#### **Pre-retrofit electricity:**

- Blue line is actual billing data.
- Red line shows modeled usage using 30 year average weather.
- Yellow line shows modeled usage with weather data for the same period as the actual billing data.



#### **Pre-retrofit gas:**

The period was mild compared to average years (mild winter).



#### Post-retrofit predicted energy use:

After retrofit predicted electricity (red line) compared to recent billing data (blue):



After retrofit predicted gas (red line) compared to recent billing data (blue):



### Energy model data inputs:

The actual PG&E rates at the property: Electric rate: EML TB Multifamily CARE.

#### Energy model data inputs

Weather station Utility Rate Electric Utility Rate Gas Virtual electric rate Virtual gas rate Year built Conditioned floor area Wall assemblies Roof assemblies Floor assemblies Windows, apartments Windows, lobby Occupancy type Occupant density Lighting power density, apartments Lighting power density, lobby Lighting power density, basement Lighting schedule, appartments Lighting schedule, lobby Lighting schedule, basement Ventilation rate Water heater efficiency Plug load Fan HP/unit Fan speed Heating Pump HP Heating Pump speed Heating pump gpm Heating pump count Economizer HVAC schedule, apartments HVAC schedule, lobby Thermostat winter Thermostat summer Heating boiler set point Heating boiler recovery efficiency Outside air preheat coil setpoint Cooling supply air setpoint Bath exhaust fans total cfm Bath exhaust fans total HP Central exhaust fan cfm Central exhaust fan HP

Gas rate: GM T Multifamily CARE.

Oakland Museum PG&E Multifamily CARE electric PG&E Multifamily CARE gas \$0.10/kWh \$0.91/therm 1914 27,690 6" concrete 4" concrete w/R-12 foam slab dual pane non-metal single pane metal frame Multi-family high rise 100 sq ft/person 0.25 watts/sg ft 0.7 watts/sq ft 0.36 watts/sg ft Multifamily 24 hour Office 0.15 cfm/sq ft 0.82 0.5 watts/sq ft 5 fixed 5 fixed 15 2 fixed temp 75 Multifamily heating Retail heating and cooling 70 75 180 0.81 NA 55 1650 1.5 1200 1

### **CalGreen Compliance:**

CalGreen verification will be facilitated by collecting invoices showing specific product names and product numbers or models.

- EnergyStar bath fans with humidistat controls are required for compliance. Example models: Delta Electronics # VFB25ACH. Air King Model # ESB80DH
- New toilets must be 1.28 gal. Shower heads must be under 2.0 gpm.
- Caulks, adhesives, paint: Invoices from contractors and sub-contractors must show product names and numbers in order to verify *low VOC* compliance.
- Carpet, pads, resilient flooring: Invoices from contractors and sub-contractors must show product names and numbers in order to verify green certification.
- Irrigation controllers must include soil moisture or weather sensors.
- Operations & maintenance manual must be provided to facility operator. A sample O&M template is available here: http://www.hcd.ca.gov/codes/calgreen/WS-2.docx
- The O&M manual must meet the following specifications:

At the time of final inspection, a manual, compact disc, web-based reference or other media acceptable to the enforcing agency which covers 10 specific subject areas shall be placed in the building.

1. Directions to homeowner or occupant that the manual shall remain with the building throughout the lifecycle of the structure.

2. Operation and maintenance instructions for:

a. Equipment and appliances, including energy and water-saving devices and systems, HVAC systems, water-heating systems, lighting and other major appliances and electronic equipment.

b. Roof and yard drainage, including gutters and downspouts.

- c. Space conditioning systems, including condensers, condensate drains and air filters
- d. Landscape irrigation systems
- e. Water reuse systems

3. Information on ways to optimize water and energy use including household recycling opportunities and water/ energy reduction opportunities through utilities or recycling programs

4. Information on routine maintenance to maintain integrity of building interior and exterior including painting and caulking, grading etc.

5. Instructions for keeping gutters clean and directing downspouts to divert water away (at least 5 feet) from the home and importance of roof and yard drainage

6. Instructions on the positive impacts of an interior relative humidity between 30–60 percent and what methods an occupant may use to maintain the relative humidity level in that range.

- 7. Information on public transportation/ carpooling in the area
- 8. Information on statewide solar incentive programs available

9. Instructions on water-conserving landscape and irrigation design and controllers for conserving water.

10. Copy of all special inspection verifications required by the Authority Having Jurisdiction.

## **Photos of Existing Conditions:**





### **EnergyPro Reports: Pre and Post Retrofit**

#### Pre-retrofit Annual Results Fossil Fuel (therms) Energy Cost Electricity (kWh) Existing \$6,503 Existing 7,315 Existing Savings End Use Improved Improved Savings Improved Savings Space Heating \$1,163 10,489 0 Space Cooling \$4,412 39,793 0 Fans \$8,332 75,151 0 Pumps \$6,762 7,607 0 Domestic Hot Water \$4,138 37,326 Indoor Lighting 0 \$0 0 Outdoor Lighting 0 \$5,306 47.856 Appliances/Plug Loads 8,808 0 \$977 Ancillary \$0 0 0 Renewables \$37,593 219,424 14,922 TOTAL 3 Existing 151,403 CO<sub>2</sub> (lbs/year) Improved Savings Climate Zone: PG&E Multifamily CARE Electricity Electric Rate: PG&E Multifamily CARE Gas 173,837 Fossil Fuel Gas Rate: 325.240 27,690 TOTAL Floor Area: Highrise Res Type: 20.46 Average Demand (kW) 194.38 TDV Energy (kBtu/ft<sup>2</sup>-yr) The estimated operating costs shown in this report are dependent upon many factors. The construction and conservation features of the project clearly are important. Equally important is the thermostat setting. How the thermostat is used, appliance use, and occupant interaction all influence the annual operating cost. The estimates provided in this report are based on typical conditions; your actual usage will vary. EnergyPro 5.1.9.2 by EnergySoft User Number: 8337 RunCode: 2014-07-17T14:28:40 ID: Page 2 of 2

#### Post-retrofit

Annual Results	Energy Cost			El	Electricity (kWh)			Fossil Fuel (therms)		
End Use	Existing	Improved	Savings	Existing	Improved	Savings	Existing	Improved	Savings	
Space Heating	\$6,351	\$6,351	\$0	0	0	0	7,089	7,089	(	
Space Cooling	\$674	\$674	\$0	6,022	6,022	0	0	0	(	
Fans	\$3,846	\$3,846	\$0	34,354	34,354	0	0	0	(	
Pumps	\$3,746	\$3,746	\$0	33,461	33,461	0	0	0	(	
Domestic Hot Water	\$4,840	\$4,840	\$0	0	0	0	5,402	5, <mark>40</mark> 2	C	
Indoor Lighting	\$3,231	\$3,231	\$0	28,861	28,861	0	0	0	0	
Outdoor Lighting	\$0	\$0	\$0	0	0	0	0	0	C	
Appliances/Plug Loads	\$5,358	\$5,358	\$0	47,856	47,856	0	0	0	C	
Ancillary	\$986	\$986	\$0	8,808	8,808	0	0	0	C	
Renewables	\$0	\$0	\$0	0	0	0	0	0	0	
TOTAL	\$29,034	\$29,034	\$0	159,362	159,362	0	12,490	12,490	0	
CO <sub>2</sub> (lbs/year)	Existing	Improved	Savings	Climate Zo	ne:	Improvements				
Electricity	109,960	109,960	0	Electric Ra	te:	PG&E Mult	i-family CARE	above shown with cumulative savings benefit for combined		
Fossil Fuel	145,512	145,512	0	Gas Rate:	F	G&E Gas Mult	i-family CARE			
TOTAL	255,472	255,472	0	Floor Area			27,690			
	к			Type:	-		Highrise Res	measures		
Average Demand (kW)	16.82	16.82	0.00		10			1,		
TDV Energy (kBtu/ft <sup>2</sup> -yr)	152.08	152.08	0.00							
The estimated operating cos Equally important is the then provided in this report are ba	mostat setting. H	ow the thermost onditions; your ad	at is used, applian ctual usage will va	ce use, and occup						
EnergyPro 5.1.9.2 by En	ergySoft	User Nun	nber: 8337	RunCode: 2	014-07-17T1	3:55:15 ID:		P	Page 2 of 2	